

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter
PMB
6-24-69 (Rule 0-3)

COMPLETION DATA:

Date Well Completed *8-25-69*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log. *7-2-69*
Electric Logs (No.) *4*
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR. *✓* Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others. *Formation Density*

Sub. Rpt. of Aband. Neutron Porosity

PMB
2-26-91

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-8261	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		8. FARM OR LEASE NAME Tibbet Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1200' FNL and 680' FEL (NE/4 NE/4) At proposed prod. zone		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 23 miles NW to Henrieville, 31 miles NNE to Escalante		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T40S, R2E	
16. NO. OF ACRES IN LEASE 2557		12. COUNTY OR PARISH Kane	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 10,000		19. PROPOSED DEPTH 10,000	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Upon Approval	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6151 GR			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	22" ✓		60' ✓	Sufficient to Circulate ✓
15"	9-5/8" ✓	36#	3500' ✓	Sufficient to Circulate ✓
8-3/4"	5-1/2" ✓	15.5 & 17#	10,000' ✓	Sufficient to fill 500' above uppermost zone to be perforated.

Above will be a Cedar Mesa Wildcat test, It will be drilled to an approximate TD of 10,000' and logged. If commercial production is indicated casing will be run and will be perforated and treated as required. ✓

Double ram hydraulic blowout preventors and a rotating head will be installed on 9-5/8 intermediate casing set at 3500'. BOP's will be tested to 1500 psi prior to drilling out.

43-825-30002

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Perry D. Rugg TITLE District Office Supervisor DATE 6-19-69

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TENNECO OIL COMPANY

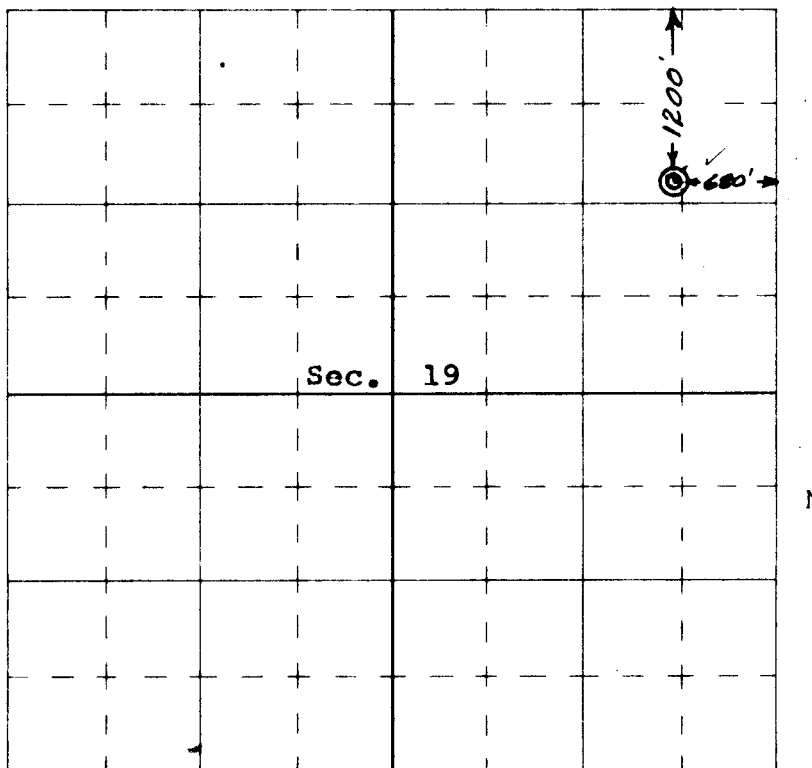
Well Name & No. TIBBETT CANYON FEDERAL No.1 Lease No. _____

Location 1200 FEET FROM THE NORTH LINE & 680 FEET FROM THE EAST LINE

Being in NE NE

Sec. 19, T40S., R 2 E, S.L.M., Kane County, Utah

Ground Elevation 6151' ungraded

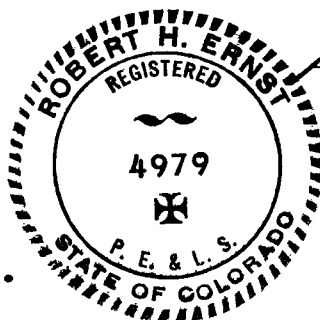


Scale -- 4 inches equals 1 mile

Surveyed 4 June, 19 69

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Ernst Engineering Co.
Durango, Colorado

Robert H. Ernst
Registered Professional
Engineer and Land Surveyor.

Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

June 24, 1969

Tenneco Oil Company
Suite 1200 - Lincoln Tower Building
Denver, Colorado 80203

Re: Well No. Tibbet Canyon Fed. #1
Sec. 19, T. 40 S, R. 2 E,
Kane County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Tenneco Oil Comp
June 24, 1969
Page 2

The API number assigned to this well is 43-025-30002 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosure

cc: U.S. Geological Survey
Rod Smith

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. U-8261	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' F/NL, 680' F/EL		8. FARM OR LEASE NAME Tibbet Canyon	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6151 GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T40S, R2E	
		12. COUNTY OR PARISH Kane	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

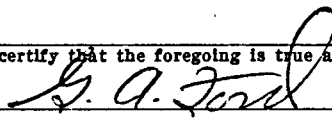
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 6/30/69 drilled to T.D. of 4240'. Ran 134 jts. of 9-5/8" 36 lb. J-55 ST&C casing landed 4240'. Cemented with 1325 sacks circulated to surface.

Ran 92 jts. of 2-1/16" 3.25 lb. J-55 IJ tubing attached to outside of 9-5/8" for air injection. Now drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Sr. Prod. Clerk

DATE

7-30-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

8/24/67

Dave Baker - Zorroco -

50-60' of Cordoba

Libbet Canyon - 72#1

@ 9050

25 ft - top of Cedar Mesa

25 ft - @ 4260 bottom of 78" (in 1/2' out)

→ 1500' cement fill up
↳ surface - Calculated

25 ft @ surface/marker/mud between all
plugs.

T.D. - 9336' in Cedar Mesa.

top @ 9050'

~~Shinarump~~ Shinarump ≈ 7100

Heabab ≈ 8100

Nematoz shale below Heabab
& Cedar Mesa.

no shows
& Heabab lost circulation
→ isolate

JB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A Dry Hole	5. LEASE DESIGNATION AND SERIAL NO. U-8261
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' F/NL, 680' F/EL	8. FARM OR LEASE NAME Tibbet Canyon
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6151 GR	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-40-S, R-2-E
	12. COUNTY OR PARISH Kane
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

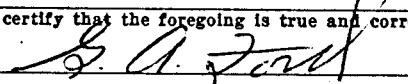
8/25/69 - T.D. - 9336'. Well P & A as follows:

25 sacks cement @ 9050'
25 sacks cement @ 4240' casing point
25 sacks cement @ surface

Installed dry hole marker. Pits will be filled & location cleaned when condition permits.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Production Clerk

DATE

8/28/69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-8261

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tibbet Canyon

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T-40-S, R-2-E

12. COUNTY OR PARISH
Kane

13. STATE
Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A Dry Hole

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1200' F/NL, 680' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6151 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well drilled to T.D. of 9336' on 8/23/69 and all zones tested dry.

We propose to P & A as follows:

- 25 sacks cement @ 9050'
- 25 sacks cement @ 4240' casing point
- 25 sacks cement @ surface

Install dry hole marker & clean location.

Note: Verbal permission granted by U.S.G.S., Utah office & State of Utah Oil & Gas Conservation to Mr. Dave Baker, Drlg. Eng. Tenneco Oil Company.

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ford TITLE Sr. Production Clerk

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 8/28/69

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. U-8261	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1200' F/NL, 680' F/EL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 6/30/69						16. DATE T.D. REACHED 8/24/69	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6151 GR	
20. TOTAL DEPTH, MD & TVD 9336						21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind, BHC Sonic/Gamma Ray, Formation Density, Sidewall Neutron						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-3/8		36#		4240		15"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None							
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well P & A				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
S. A. Ford		Sr. Production Clerk				9/2/69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wahweap/Straight Cliffs	Spud	2575	Loosely cemented sand, think shales
Dakota	3095	3170	Loose sand, trace coal
Navajo/Kayenta/ Wingate	4515	6660	Loose, well rounded, frosted sand
Cores	8121	8141	Cherty Dolomite, fractured dense, trace oil
Kaibab	8141	8197	Dolomite above no show
100% recovery	8197	8237	Dolomite above
	8237	8293	Dolomite above and sandstone, calc cmt
DST			
Kaibab	8109	8141	Rec 780' muddy water 90' mud IHP 4114 PSI FFP 28 min 190 PSI ISIP 45 min 2401 PSI FFP 60 min 170-393 PSI FSIP 180 min 2391 PSI FHP 3820 PSI
Toroweap	8630	8635	Rec 30' mud, trace heavy oil IHP 3775 PSI FFP 15 min 30 PSI

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wahweap/Straight Cliffs	Spud	
Tropic	2575	
Dakota	3095	
Winsor	3220	
Entrada	3655	
Carmel	4210	
Navajo	4515	
Chinle	6660	
Shinarump	7245?	
Moenkopi	7370	
Kaibab	8103	
Toroweap	8440	
Cedar Mesa	9045	

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Tibbet Canyon #1
Operator Tenneco Oil Company Address Suite 1200 Lincoln Tower Bldg.
Denver, Colorado 80203 Phone 292-9920
Contractor Brinkerhoff Drilling Company Address Denver, Colorado Phone _____
Location NE 1/4 NE 1/4 Sec. 19 T. 40 XXX R. 2 E, Kane County, Utah
S XXX

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From:	To:	Flow Rate or Head:	Fresh or Salty:
1. <u>None</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on Reverse Side if Necessary)

Formation Tops:

Wahweap/Straight Cliffs	Spud	Navajo	4515
Tropic	2575	Chinle	6660
Dakota	3095	Shinarump	7245
Winsor	3220	Kaibab	8103
Entrada	3655	Toboweap	8440
Carmel	4210	Cedar Mesa	9045

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

September 10, 1969

Tenneco Oil Company
Lincoln Tower Building - Suite 1200
Denver, Colorado 80203

Re: Well No. Tippet Canyon #1,
Sec. 19, T. 40 S., R. 2 E.,
Kane County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

September 18, 1969

Tenneco Oil Company
Suite 1200
Lincoln Tower Building
Denver, Colorado 80203

Re: Well No. Tibbett Canyon #1
Sec. 19, T. 40 S, R. 2 E,
Kane County, Utah

Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole".

If you wish the information pertaining to this well to be held confidential, we must have a letter from your company requesting that this data be withheld from open file.

It would be appreciated if you could advise this office as to what you wish the status of the well to be.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

TENNECO OIL COMPANY

A Major Component of Tenneco Inc.

P. O. BOX 2511 • HOUSTON, TEXAS 77001



September 23, 1969

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Ms. Scheree DeRose

Re: Well No. 1 Tibbet Canyon
Section 19, T40S, R2E
Kane County, Utah

Gentlemen:

Please be advised that the logs marked "Tight Hole" which you received on the captioned test, are no longer considered confidential by Tenneco Oil Company.

Very truly yours,

TENNECO OIL COMPANY

A handwritten signature in dark ink, appearing to read "M. E. Boler". The signature is written in a cursive, flowing style. Below the signature is a solid horizontal line.

M. E. Boler
District Geologist

MEB mw